

Covered Entity Name	Sector	Activity	Expected Compliance Obligation	Eligible Free Allocation
TRC Cypress Group, LLC	211 - Oil and Gas Extraction	Crude oil extraction	Yes	Yes
Macpherson Oil Company	21111 - Oil and Gas Extraction	Crude oil extraction	Yes	Yes
Seneca Resources - Midway Sunset	21111 - Oil and Gas Extraction	Crude oil extraction	Yes	Yes
Seneca Resources - North Lost Hills	21111 - Oil and Gas Extraction	Crude oil extraction	Yes	Yes
Signal Hill Petroleum Inc	21111 - Oil and Gas Extraction	Crude oil extraction	Yes	Yes
Aera Energy LLC, 25 Hill, 93252	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Aera Energy LLC, Alberta, Finley, Shale, 93224	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Aera Energy LLC, Anderson Fitzgerald, 93251	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Aera Energy LLC, Belridge, 93251	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Aera Energy LLC, Buena Fe, 93224	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Aera Energy LLC, Calso, 93251	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes

Notes:

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Aera Energy LLC, Coalinga, 93210	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Aera Energy LLC, Lost Hills, 93251	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Aera Energy LLC, Metson, 93252	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Aera Energy LLC, MOCO, D&E, 93252	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Aera Energy LLC, San Ardo, 93450	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Aera Energy LLC, Ventura Avenue, 93301	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Berry Petroleum Company - Ethel D	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Berry Petroleum Company - Homebase	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Berry Petroleum Company - North Midway Sunset	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes

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Berry Petroleum Company - Placerita	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Berry Petroleum Company - Poso Creek	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
BreitBurn Energy Company LP - Orcutt Hill	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Chevron U.S.A Inc - Coalinga Asset, 93210	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Chevron U.S.A Inc - Cymric Asset, 93251	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Chevron U.S.A Inc - Kern River Asset, 93308	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Chevron U.S.A Inc - Midway Sunset Asset, 93225	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Chevron U.S.A Inc - San Ardo Asset, 93540	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
ExxonMobil - South Belridge Hill	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes

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ExxonMobil SYU Project	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Linn Operating Inc	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Oxy - Occidental Of Elk Hills, Inc.	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Oxy - Thums Long Beach Company	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Plains Exploration & Production Company - Arroyo Grande Oil Production Facility	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Plains Exploration & Production Company - Cymric Facility	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Plains Exploration & Production Company - Gaviota Oil Heating Facility	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Plains Exploration & Production Company - MWSS Facility	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Plains Exploration & Production Company - South Belridge Facility	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes

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Venoco Platform Gail	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Vintage Production California - Bakersfield	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Vintage Production California - Lost Hills	211111 - Crude Petroleum and Natural Gas Extraction	Crude oil extraction	Yes	Yes
Inergy Propane, LLC	211112 - Natural Gas Liquid Extraction	Natural gas extraction	Yes	Yes
Plains LPG Services/ Lone Star Frac & Isom Facility	211112 - Natural Gas Liquid Extraction	Natural gas extraction	Yes	Yes
Celite Corporation - Lompoc	2123 - Nonmetallic Mineral Mining and Quarrying	Diatomaceous Earth Mining	Yes	Yes
Searles Valley Minerals	2123 - Nonmetallic Mineral Mining and Quarrying	Mining and Manufacturing of Soda Ash and Related Products	Yes	Yes
U.S. Borax, 93516	2123 - Nonmetallic Mineral Mining and Quarrying	Borate Mineral Mining	Yes	Yes

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Chemical Lime Company	212312 - Crushed and Broken Limestone Mining and Quarrying	Dolime Manufacturing	Yes	Yes
Dicalite Minerals Corporation, Inc.	212399 - All Other Nonmetallic Mineral Mining	Diatomaceous Earth Mining	Yes	Yes
Martinez Cogen Limited Partnership	2211 - Electric Power Generation, Transmission and Distribution	N/A	Yes	No
Roseville Electric, Roseville Energy Park	2211 - Electric Power Generation, Transmission and Distribution	N/A	Yes	No
Wheelabrator Lassen Energy Company	2211 - Electric Power Generation, Transmission and Distribution	N/A	Yes	No
Wheelabrator Norwalk Energy Company, Inc.	2211 - Electric Power Generation, Transmission and Distribution	N/A	Yes	No
AES Alamos, LLC	22111 - Electric Power Generation	N/A	Yes	No

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AES Huntington Beach, LLC	22111 - Electric Power Generation	N/A	Yes	No
AES Redondo Beach LLC	22111 - Electric Power Generation	N/A	Yes	No
Applied Energy LLC - NAS North Island	22111 - Electric Power Generation	N/A	Yes	No
Applied Energy LLC - NTC/MCRD	22111 - Electric Power Generation	N/A	Yes	No
Applied Energy LLC - U.S. Naval Station	22111 - Electric Power Generation	N/A	Yes	No
Big Valley Power LLC	22111 - Electric Power Generation	N/A	Yes	No
Blythe Energy LLC	22111 - Electric Power Generation	N/A	Yes	No
CalEnergy Operating Corporation - J J Elmore	22111 - Electric Power Generation	N/A	Yes	No
CalEnergy Operating Corporation - J M Leathers	22111 - Electric Power Generation	N/A	Yes	No

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CalEnergy Operating Corporation - Region 1	22111 - Electric Power Generation	N/A	Yes	No
CalEnergy Operating Corporation - Region 2	22111 - Electric Power Generation	N/A	Yes	No
California Power Holdings, LLC-Chowchilla Facility, 95360	22111 - Electric Power Generation	N/A	Yes	No
California Power Holdings, LLC-Red Bluff Facility, 96080	22111 - Electric Power Generation	N/A	Yes	No
Cardinal Cogen	22111 - Electric Power Generation	N/A	Yes	No
Carson Cogeneration Co	22111 - Electric Power Generation	N/A	Yes	No
CI Power Cogeneration Plant - Camarillo	22111 - Electric Power Generation	N/A	Yes	No
City of Anaheim, Combustion Turbine Generator	22111 - Electric Power Generation	N/A	Yes	No
Coalinga Cogeneration Company	22111 - Electric Power Generation	N/A	Yes	No

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DAI Oildale Inc. 93308	22111 - Electric Power Generation	N/A	Yes	No
DTE Stockton, LLC	22111 - Electric Power Generation	N/A	Yes	No
E.F. Oxnard LLC	22111 - Electric Power Generation	N/A	Yes	No
Elk Hills Power, LLC	22111 - Electric Power Generation	N/A	Yes	No
Fresno Cogeneration Partners, LP	22111 - Electric Power Generation	N/A	Yes	No
Grayson Power Plant, City of Glendale	22111 - Electric Power Generation	N/A	Yes	No
Kern River Cogeneration Company	22111 - Electric Power Generation	N/A	Yes	No
Magnolia Power Plant, SCPA (Generating Facility/Unit)	22111 - Electric Power Generation	N/A	Yes	No
Malburg Generating Station	22111 - Electric Power Generation	N/A	Yes	No

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MM Miramar LF / MM San Diego LLC	22111 - Electric Power Generation	N/A	Yes	No
MM San Diego LLC - North City	22111 - Electric Power Generation	N/A	Yes	No
Modesto Irrigation District - Ripon Generation Station, 95366	22111 - Electric Power Generation	N/A	Yes	No
Modesto Irrigation District (MID) - Woodland Generation Station, 95351	22111 - Electric Power Generation	N/A	Yes	No
Mojave Cogeneration Co	22111 - Electric Power Generation	N/A	Yes	No
Northern California Power Agency - Lodi Combustion Turbine Proj No. 2 - STIG	22111 - Electric Power Generation	N/A	Yes	No
NRG Energy - El Segundo	22111 - Electric Power Generation	N/A	Yes	No
NRG Energy - Encina	22111 - Electric Power Generation	N/A	Yes	No

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Covered Entity Name	Sector	Activity	Expected Compliance Obligation	Eligible Free Allocation
NRG Energy - Long Beach	22111 - Electric Power Generation	N/A	Yes	No
OLS Energy Chino	22111 - Electric Power Generation	N/A	Yes	No
Pasadena Water and Power, Broadway	22111 - Electric Power Generation	N/A	Yes	No
Pasadena Water and Power, Glenarm	22111 - Electric Power Generation	N/A	Yes	No
Riverside Public Utilities - Clearwater Facility	22111 - Electric Power Generation	N/A	Yes	No
Salinas River Cogeneration Company	22111 - Electric Power Generation	N/A	Yes	No
Sargent Canyon Cogeneration Company	22111 - Electric Power Generation	N/A	Yes	No
SDG&E - Miramar Energy Facility	22111 - Electric Power Generation	N/A	Yes	No
SDG&E - Palomar Energy Center	22111 - Electric Power Generation	N/A	Yes	No

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Covered Entity Name	Sector	Activity	Expected Compliance Obligation	Eligible Free Allocation
Silicon Valley Power (SVP), City of Santa Clara , Cogen	22111 - Electric Power Generation	N/A	Yes	No
Silicon Valley Power (SVP), City of Santa Clara , DVR	22111 - Electric Power Generation	N/A	Yes	No
Southern California Edison/ Mountainview Generating Station	22111 - Electric Power Generation	N/A	Yes	No
SRI International Cogen Project	22111 - Electric Power Generation	N/A	Yes	No
Sunrise Power Company	22111 - Electric Power Generation	N/A	Yes	No
Sycamore Cogeneration Co	22111 - Electric Power Generation	N/A	Yes	No
Yuba City Cogeneration Partners LP	22111 - Electric Power Generation	N/A	Yes	No
ACE Cogeneration	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Air Products - APMC - Stockton CoGen	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No

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Covered Entity Name	Sector	Activity	Expected Compliance Obligation	Eligible Free Allocation
Badger Creek Limited	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Bear Mountain Limited	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Calpine - Construction Finance Company, L.P., Sutter	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Calpine - Delta Energy Center, LLC	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Calpine - Gilroy Cogen, L.P., Gilroy Cogen	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Calpine - Gilroy Energy Center, LLC, Gilroy Peaker	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Calpine - Greenleaf Inc, I	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Calpine - Greenleaf Inc, II	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Calpine - King City Cogen, LLC, King City Cogen	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No

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Covered Entity Name	Sector	Activity	Expected Compliance Obligation	Eligible Free Allocation
Calpine - Los Esteros Critical Energy Facility, LLC	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Calpine - Los Medanos Energy Center, LLC	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Calpine - Metcalf Energy Center, LLC	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Calpine - Monterey Cogeneration, Inc., Watsonville - Shutdown 2010	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Calpine - O.L.S. Energy – Agnews Inc. 95134	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Calpine - Otay Mesa Energy Center	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Calpine - Pastoria Energy Facility L.L.C.	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Calpine - Pittsburg, LLC 2008-2009; Dow Chemical 2010	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Chalk Cliff Limited	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No

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Covered Entity Name	Sector	Activity	Expected Compliance Obligation	Eligible Free Allocation
Coolwater Generating Station	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Corona Energy Partners, Ltd.	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Crockett Cogeneration Project, LP	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Double C Limited	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Dynegy Morro Bay, LLC	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Dynegy Moss Landing, LLC	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Dynegy South Bay, LLC	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
El Colton LLC	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Etiwanda Generating Station	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No

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GenOn Delta, Contra Costa Generating Station 94509	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
GenOn Delta, Pittsburg Generating Station 94565	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
GenOn Potrero, LLC	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
GWF Energy LLC, Hanford Energy Park Peaker	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
GWF Energy LLC, Henrietta Peaker Plant	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
GWF Power Systems, L.P., East Third Street Power Plant	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
GWF Power Systems, L.P., Loveridge Road Power Plant	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
GWF Power Systems, L.P., Nichols Road Power Plant	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
GWF Power Systems, L.P., Wilbur East Power Plant	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No

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GWF Power Systems, L.P., Wilbur West Power Plant	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Hanford L.P., GWF, Hanford Power Plant	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Harbor Cogeneration Company	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
High Desert Power Project, LLC	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
High Sierra Limited	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Imperial Irrigation District (IID), El Centro Generating Station	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Inland Empire Energy Center, LLC.	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Kern Front Limited	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
La Paloma Generating Company, LLC	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No

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Covered Entity Name	Sector	Activity	Expected Compliance Obligation	Eligible Free Allocation
Live Oak Limited	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Los Angeles Department of Water & Power-Harbor Generating Station (LADWP)	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Los Angeles Department of Water & Power-Haynes Generating Station (LADWP)	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Los Angeles Department of Water & Power-Scattergood Generating Station (LADWP)	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Los Angeles Department of Water & Power-Valley Generating Station (LADWP)	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
MAGTFTC MCAGCC Twentynine Palms	221112 - Fossil Fuel Electric Power Generation	N/A	Yes (Section 95852.2(c) exempts these emissions through 12/31/13)	No
Malaga Peaking Plant - Kings River Conservation District	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No

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Covered Entity Name	Sector	Activity	Expected Compliance Obligation	Eligible Free Allocation
Mandalay Generating Station	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
McKittrick Limited	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Midway-Sunset Cogeneration	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Mt. Poso Cogeneration Company	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Oildale Energy LLC	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Ormond Beach Generating Station	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Panoche Energy Center, LLC	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
PG&E Gateway Generating Station	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No

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Covered Entity Name	Sector	Activity	Expected Compliance Obligation	Eligible Free Allocation
PG&E Humboldt Bay Power Plant (2008, 2009 thru Sept 2010) AND PG&E Humboldt Bay Generating Station (Sept 2010 +)	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Redding Electric Utility - Redding Power Generation	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Rio Bravo Jasmin	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Rio Bravo Poso	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Ripon Cogeneration LLC, Ripon Facility	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Ripon Cogeneration LLC, San Gabriel Facility	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Riverside Public Utilities - Riverside Energy Resource Center	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Sacramento Municipal Utility District (SMUD) , Carson Ice CG	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No

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Covered Entity Name	Sector	Activity	Expected Compliance Obligation	Eligible Free Allocation
Sacramento Municipal Utility District (SMUD) , Cosumnes Power Plant	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Sacramento Municipal Utility District (SMUD) , SCA	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Sacramento Municipal Utility District (SMUD) , SPA	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Turlock Irrigation District (TID), Almond Power Plant	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Turlock Irrigation District/ Walnut Energy Center	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Wildflower Energy, LP - Indigo Generation, LLC	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Wildflower Energy, LP - Larkspur Energy Facility, LLC	221112 - Fossil Fuel Electric Power Generation	N/A	Yes	No
Algonquin Power Sanger, LLC	221119 - Other Electric Power Generation	N/A	Yes	No
Calpine - Geysers Power Company, LLC	221119 - Other Electric Power Generation	N/A	Yes	No

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Coso Energy Developers (BLM E&W)	221119 - Other Electric Power Generation	N/A	Yes	No
Coso Finance Partners (Navy I)	221119 - Other Electric Power Generation	N/A	Yes	No
Coso Power Developers (Navy II)	221119 - Other Electric Power Generation	N/A	Yes	No
Covanta - Stanislaus, Inc	221119 - Other Electric Power Generation	N/A	Yes	No
DTE - Woodland Biomass Power	221119 - Other Electric Power Generation	N/A	Yes	No
Gas Recovery Systems LLC – Guadalupe	221119 - Other Electric Power Generation	N/A	Yes	No
Goal Line LP, 92025	221119 - Other Electric Power Generation	N/A	Yes	No
KES Kingsburg L.P.--Kingsburg Cogeneration Facility	221119 - Other Electric Power Generation	N/A	Yes	No
Luz Solar Partners LTD	221119 - Other Electric Power Generation	N/A	Yes	No

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Luz Solar Partners LTD VIII & IX	221119 - Other Electric Power Generation	N/A	Yes	No
Madera Power LLC	221119 - Other Electric Power Generation	N/A	Yes	No
Ormat Nevada, Inc./ GEM 2 & 3	221119 - Other Electric Power Generation	N/A	Yes	No
PE-Berkeley, Inc	221119 - Other Electric Power Generation	N/A	Yes	No
PG&E Delevan Compressor Station	2212 - Natural Gas Distribution	N/A	Yes	No
PG&E Gerber Compressor Station	2212 - Natural Gas Distribution	N/A	Yes	No
PG&E Hinkley Compressor Station, 92347	2212 - Natural Gas Distribution	N/A	Yes	No
PG&E Kettleman Compressor Station	2212 - Natural Gas Distribution	N/A	Yes	No
PG&E Topock Compressor Station, 92363	2212 - Natural Gas Distribution	N/A	Yes	No
Central Contra Costa Sanitary District	22132 - Sewage Treatment Facilities	N/A	Yes	No
San Jose/Santa Clara Water Pollution Control Plant	22132 - Sewage Treatment Facilities	N/A	Yes	No

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Civic Center Cogen, LA County	221330 - Steam and Air-Conditioning Supply	N/A	Yes	No
NRG Energy - San Francisco Thermal	221330 - Steam and Air-Conditioning Supply	N/A	Yes	No
Unilever Supply Chain Inc.	31 - Food, Textile,& Leather Manufacturing	Food Manufacturing	Yes	Yes
CP Kelco San Diego	311 - Food Manufacturing	Food Manufacturing	Yes	Yes
Frito-Lay (Kern Plant)	311 - Food Manufacturing	Food Manufacturing	Yes	Yes
Ingomar Packing Company	311 - Food Manufacturing	Food Manufacturing	Yes	Yes
Liberty Packing - Los Banos (Morning Star)	311 - Food Manufacturing	Food Manufacturing	Yes	Yes
Los Gatos Tomato Products	311 - Food Manufacturing	Food Manufacturing	Yes	Yes
Morning Star Packing Company - Los Banos	311 - Food Manufacturing	Food Manufacturing	Yes	Yes
Olam Tomato Processing Inc. - Lemoore	311 - Food Manufacturing	Food Manufacturing	Yes	Yes
Wm. Bolthouse Farms	311 - Food Manufacturing	Food Manufacturing	Yes	Yes
General Mills Cereal Properties, LLC	311230 - Breakfast Cereal Manufacturing	Food Manufacturing	Yes	Yes
Spreckels Sugar Company, Inc.- Brawley	31131 - Sugar Manufacturing	Food Manufacturing	Yes	Yes

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Covered Entity Name	Sector	Activity	Expected Compliance Obligation	Eligible Free Allocation
Morning Star Packing Company - Williams	3114 - Fruit and Vegetable Preserving and Specialty Food Manufacturing	Food Manufacturing	Yes	Yes
Paramount Farms LLC	31142 - Fruit and Vegetable Canning, Pickling, and Drying	Food Manufacturing	Yes	Yes
Tomatek / Neil Jones Food Companies	31142 - Fruit and Vegetable Canning, Pickling, and Drying	Food Manufacturing	Yes	Yes
Campbell Soup Supply Co.	311421 - Fruit and Vegetable Canning	Food Manufacturing	Yes	Yes
ConAgra - Oakdale	311421 - Fruit and Vegetable Canning	Food Manufacturing	Yes	Yes
ConAgra Foods - Helm Facility	311421 - Fruit and Vegetable Canning	Food Manufacturing	Yes	Yes
Del Monte - Hanford	311421 - Fruit and Vegetable Canning	Food Manufacturing	Yes	Yes
J. G. Boswell Tomato Company Kern	311421 - Fruit and Vegetable Canning	Food Manufacturing	Yes	Yes

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J.G.Boswell Tomato Company Kings	311421 - Fruit and Vegetable Canning	Food Manufacturing	Yes	Yes
Olam Tomato Processors, Inc - Williams	311421 - Fruit and Vegetable Canning	Food Manufacturing	Yes	Yes
Pacific Coast Producers	311421 - Fruit and Vegetable Canning	Food Manufacturing	Yes	Yes
Stanislaus Food Products	311421 - Fruit and Vegetable Canning	Food Manufacturing	Yes	Yes
Olam West Coast Inc.	311423 - Dried and Dehydrated Food Manufacturing	Food Manufacturing	Yes	Yes
Sensient Dehydrated Flavors LLC	311423 - Dried and Dehydrated Food Manufacturing	Food Manufacturing	Yes	Yes
California Dairies, Inc. Tipton	3115 - Dairy Product Manufacturing	Food Manufacturing	Yes	Yes
California Dairies, Inc. Turlock	3115 - Dairy Product Manufacturing	Food Manufacturing	Yes	Yes
California Dairies, Inc. Visalia	3115 - Dairy Product Manufacturing	Food Manufacturing	Yes	Yes

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Land O' Lakes, Inc.	3115 - Dairy Product Manufacturing	Food Manufacturing	Yes	Yes
Hilmar Cheese Company	311513 - Cheese Manufacturing	Food Manufacturing	Yes	Yes
Leprino Foods Company	311513 - Cheese Manufacturing	Food Manufacturing	Yes	Yes
Saputo Cheese USA Inc.	311513 - Cheese Manufacturing	Food Manufacturing	Yes	Yes
California Dairies, Inc. Fresno	311514 - Dry, Condensed, and Evaporated Dairy Product Manufacturing	Food Manufacturing	Yes	Yes
National Beef	311611 - Animal (except Poultry) Slaughtering	Food Manufacturing	Yes	Yes
Foster Poultry Farms - Livingston Complex, 95334	311615 - Poultry Processing	Food Manufacturing	Yes	Yes
Anheuser-Busch, Inc., Fairfield	312120 - Breweries	Brewing	Yes	Yes
Anheuser-Busch, Inc.-Los Angeles Brewery	312120 - Breweries	Brewing	Yes	Yes
MillerCoors	312120 - Breweries	Brewing	Yes	Yes
E & J Gallo Winery - Fresno	312130 - Wineries	Food Manufacturing	Yes	Yes

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Covered Entity Name	Sector	Activity	Expected Compliance Obligation	Eligible Free Allocation
Alstyle Apparel	3152 - Cut and Sew Apparel Manufacturing	Cut and Sew Apparel Manufacturing	Yes	Yes
The P&G Paper Products Co.	322 - Paper Manufacturing	Paper	Yes	Yes
Ontario Linerboard Mill	3221 - Pulp, Paper, and Paperboard Mills	Paper	Yes	Yes
International Paper - Hueneme Mill	322121 - Paper (except Newsprint) Mills	Paper (except newsprint) Mills	Yes	Yes
Kimberly Clark Worldwide Inc.	322121 - Paper (except Newsprint) Mills	Paper (except newsprint) Mills	Yes	Yes
Graphic Packaging International, Inc	32213 - Paperboard Mills	Paper	Yes	Yes
Edgington Oil Company	32411 - Petroleum Refineries	Petroleum Refining	Yes	Yes
Paramount Petroleum Corporation	32411 - Petroleum Refineries	Petroleum Refining	Yes	Yes
San Joaquin Refining Company	32411 - Petroleum Refineries	Petroleum Refining	Yes	Yes
Shell Oil Products US	32411 - Petroleum Refineries	Petroleum Refining	Yes	Yes
Tesoro Refining and Marketing Co. - LAR	32411 - Petroleum Refineries	Petroleum Refining	Yes	Yes
Valero Refining Company -California, Benicia Refinery and Benicia Asphalt Plant	32411 - Petroleum Refineries	Petroleum Refining	Yes	Yes

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Covered Entity Name	Sector	Activity	Expected Compliance Obligation	Eligible Free Allocation
Alon Bakersfield Refinery - Area 3 (formerly Big West of California Bakersfield Refinery)	324110 - Petroleum Refineries	Petroleum Refining	Yes	Yes
Alon Bakersfield Refinery - Areas 1&2 (formerly Big West of California Bakersfield Refinery)	324110 - Petroleum Refineries	Petroleum Refining	Yes	Yes
BP West Coast Products LLC, Refinery	324110 - Petroleum Refineries	Petroleum Refining	Yes	Yes
Chevron Products Company - El Segundo Refinery, 90245	324110 - Petroleum Refineries	Petroleum Refining	Yes	Yes
Chevron Products Company - Richmond Refinery, 94802	324110 - Petroleum Refineries	Petroleum Refining	Yes	Yes
Conoco Phillips Refining Company - SF Refinery	324110 - Petroleum Refineries	Petroleum Refining	Yes	Yes
ConocoPhillips Los Angeles Refinery Wilmington Plant	324110 - Petroleum Refineries	Petroleum Refining	Yes	Yes
ConocoPhillips Los Angeles Refinery, Carson Plant	324110 - Petroleum Refineries	Petroleum Refining	Yes	Yes
ConocoPhillips Santa Maria Refinery	324110 - Petroleum Refineries	Petroleum Refining	Yes	Yes
ExxonMobil Torrance Refinery	324110 - Petroleum Refineries	Petroleum Refining	Yes	Yes
Kern Oil and Refining Company	324110 - Petroleum Refineries	Petroleum Refining	Yes	Yes
Lunday-Thagard Company	324110 - Petroleum Refineries	Petroleum Refining	Yes	Yes

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Covered Entity Name	Sector	Activity	Expected Compliance Obligation	Eligible Free Allocation
Tesoro Refining and Marketing Company, 94553	324110 - Petroleum Refineries	Petroleum Refining	Yes	Yes
Ultramar Inc - Valero	324110 - Petroleum Refineries	Petroleum Refining	Yes	Yes
DeMenno/Kerdoon	32419 - Other Petroleum and Coal Products Manufacturing	All Other Basic Organic Chemical Manufacturing	Yes	Yes
BP West Coast Products LLC, Wilmington Calciner	324199 - All Other Petroleum and Coal Products Manufacturing	Coke Calcining	Yes	Yes
ConocoPhillips - SF Carbon Plant	324199 - All Other Petroleum and Coal Products Manufacturing	Coke Calcining	Yes	Yes
Air Liquide El Segundo Hydrogen Plant	32512 - Industrial Gas Manufacturing	Hydrogen	Yes	Yes
Air Liquide Large Industries US L.P. - Rodeo Hydrogen Plant	32512 - Industrial Gas Manufacturing	Hydrogen	Yes	Yes
Praxair Inc.	32512 - Industrial Gas Manufacturing	Hydrogen	Yes	Yes
Air Product Manufacturing Corporation, Sacramento	325120 - Industrial Gas Manufacturing	Hydrogen	Yes	Yes

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Air Products & Chemicals, Inc., Martinez	325120 - Industrial Gas Manufacturing	Hydrogen	Yes	Yes
Air Products Carson Hydrogen Plant	325120 - Industrial Gas Manufacturing	Hydrogen	Yes	Yes
Air Products Wilmington Hydrogen Plant	325120 - Industrial Gas Manufacturing	Hydrogen	Yes	Yes
Rhoda - Dominguez	325188 - All Other Basic Inorganic Chemical Manufacturing	All Other Basic Inorganic Chemical Manufacturing	Yes	Yes
Tesoro Refining and Marketing Co. - SRP	325188 - All Other Basic Inorganic Chemical Manufacturing	Petroleum Refining	Yes	Yes
Pixel Cogent Partners	325193 - Ethyl Alcohol Manufacturing	All Other Basic Organic Chemical Manufacturing	Yes	Yes
Dow Chemical Company - Pittsburg	325199 - All Other Basic Organic Chemical Manufacturing	All Other Basic Organic Chemical Manufacturing	Yes	Yes

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Simplot	325311 - Nitrogenous Fertilizer Manufacturing	Nitric Acid Production, Calcium Ammonium Nitrate Solution Production	Yes	Yes
Braun Medical Inc	3254 - Pharmaceutical and Medicine Manufacturing	Pharmaceutical and Medicine Manufacturing	Yes	Yes
Genentech, Inc. South San Francisco	3254 - Pharmaceutical and Medicine Manufacturing	Pharmaceutical and Medicine Manufacturing	Yes	Yes
Dart Container Corporation of California	326140 - Polystyrene Foam Product Manufacturing	Polystyrene Foam Product Manufacturing	Yes	Yes
Guardian Industries Corp.	327211 - Flat Glass Manufacturing	Flat glass manufacturing	Yes	Yes
Pilkington Glass North America, Lathrop Plant	327211 - Flat Glass Manufacturing	Flat glass manufacturing	Yes	Yes
PPG Industries Inc.	327211 - Flat Glass Manufacturing	Flat glass manufacturing	Yes	Yes
E & J Gallo Glass Company	327213 - Glass Container Manufacturing	Container Glass Manufacturing	Yes	Yes

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Owens-Brockway Glass Container, Oakland	327213 - Glass Container Manufacturing	Container Glass Manufacturing	Yes	Yes
Owens-Brockway Glass Container, Tracy	327213 - Glass Container Manufacturing	Container Glass Manufacturing	Yes	Yes
Owens-Brockway Glass Container, Vernon	327213 - Glass Container Manufacturing	Container Glass Manufacturing	Yes	Yes
Saint-Gobain Containers, Inc.	327213 - Glass Container Manufacturing	Container Glass Manufacturing	Yes	Yes
CalPortland Company, Colton Plant	32731 - Cement Manufacturing	Cement Manufacturing	Yes	Yes
CalPortland Company, Mojave Plant	32731 - Cement Manufacturing	Cement Manufacturing	Yes	Yes
Cemex Construction Materials Pacific LLC - Black Mountain Quarry	32731 - Cement Manufacturing	Cement Manufacturing	Yes	Yes
TXI Riverside Cement (Oro Grande Plant)	32731 - Cement Manufacturing	Cement Manufacturing	Yes	Yes
Cemex - Cement Plant Davenport (Facility Closed)	327310 - Cement Manufacturing	Cement Manufacturing	Yes	Yes
Lehigh Southwest Cement Co - Redding	327310 - Cement Manufacturing	Cement Manufacturing	Yes	Yes
Lehigh Southwest Cement Co. - Tehachapi	327310 - Cement Manufacturing	Cement Manufacturing	Yes	Yes

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Lehigh Southwest Cement Company - Cupertino	327310 - Cement Manufacturing	Cement Manufacturing	Yes	Yes
Mitsubishi Cement 2000	327310 - Cement Manufacturing	Cement Manufacturing	Yes	Yes
National Cement Company - Lebec	327310 - Cement Manufacturing	Cement Manufacturing	Yes	Yes
Georgia-Pacific Gypsum	327420 - Gypsum Product Manufacturing	Plaster/ Plaster Board Manufacturing	Yes	Yes
New NGC, Inc	327420 - Gypsum Product Manufacturing	Plaster/ Plaster Board Manufacturing	Yes	Yes
U.S. Gypsum Co Plaster City Plant	327420 - Gypsum Product Manufacturing	Plaster/ Plaster Board Manufacturing	Yes	Yes
Knauf Insulation GmbH	327993 - Mineral Wool Manufacturing	Fiber Glass manufacturing	Yes	Yes
CertainTeed Corporation	327993 - Mineral Wool Manufacturing	Fiber Glass manufacturing	Yes	Yes

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California Steel Industries	331111 - Iron and Steel Mills	Hot Rolled Steel Sheet Production, Cold Rolled and Annealed Sheet Production, Galvanized Steel Sheet Production, Picked Steel Sheet Production	Yes	Yes
TAMCO Steel	331111 - Iron and Steel Mills	Steel Production Using An Electric Arc Furnace	Yes	Yes
USS-POSCO Industries	331221 - Rolled Steel Shape Manufacturing	Rolled Steel Shape Manufacturing	Yes	Yes
Vista Metals Corp.	331492 - Secondary Smelting, Refining, and Alloying of Nonferrous Metal (except Copper and Aluminum)	Secondary Smelting, Refining, and Alloying of Nonferrous Metal (except Copper and Aluminum)	Yes	Yes
United States Pipe & Foundry Co. LLC	331511 - Iron Foundries	Iron Foundries	Yes	Yes
Carlton Forge Works	332112 - Nonferrous Forging	Fabricated metal product manufacturing	Yes	Yes

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Solar Turbines - Ruffin Rd	333611 - Turbine and Turbine Generator Set Units Manufacturing	Testing Of Turbines and Turbine Generator Sets	Yes	Yes
Lockheed Martin Aeronautics Company - Palmdale	336411 - Aircraft Manufacturing	Aircraft Manufacturing	Yes	Yes
Lockheed Martin Corporation	336414 - Guided Missile and Space Vehicle Manufacturing	Aircraft Manufacturing	Yes	Yes
SCG - Newberry Springs Compressor Station	48621 - Pipeline Transportation of Natural Gas	N/A	Yes	No
SCG - South Needles Compressor Station	48621 - Pipeline Transportation of Natural Gas	N/A	Yes	No
SCG (So.Cal.Gas) - Blythe Facility	48621 - Pipeline Transportation of Natural Gas	N/A	Yes	No
SCG - Aliso Canyon Storage Facility	486210 - Pipeline Transportation of Natural Gas	N/A	Yes	No
SCG - Honor Rancho Storage Facility	486210 - Pipeline Transportation of Natural Gas	N/A	Yes	No
City of Los Angeles, Department of Airports - Los Angeles International Airport (LAX)	488119 - Other Airport Operations	Support Activities for Air Transportation	Yes	Yes

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United Airlines San Francisco Maintenance Center	488190 - Other Support Activities for Air Transportation	Support Activities for Air Transportation	Yes	Yes
Amgen Inc.	541711 - Research and Development in Biotechnology	Pharmaceutical and Medicine Manufacturing	Yes	Yes
Qualcomm, Inc. - Morehouse Facility	541712 - Research and Development in the Physical, Engineering, and Life Sciences (except Biotechnology)	N/A	Yes	No
LACSD - Commerce Refuse To Energy	5622 - Waste Treatment and Disposal	N/A	Yes	No
San Bernardino County Solid Waste Mgmt - MVSL	562212 - Solid Waste Landfill	N/A	Yes	No
Covanta - SERRF-Long Beach City	562213 - Solid Waste Combustors and Incinerators	N/A	Yes	No
California Institute of Technology (CalTech)	6113 - Colleges, Universities, and Professional Schools	Operator of Electrical Generating Facility	Yes	No
University of California, Los Angeles, UCLA	6113 - Colleges, Universities, and Professional Schools	Operator of Electrical Generating Facility	Yes	No

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Covered Entity Name	Sector	Activity	Expected Compliance Obligation	Eligible Free Allocation
California State University, San Diego	611310 - Colleges, Universities, and Professional Schools	Operator of Electrical Generating Facility	Yes	No
California State University, San Jose	611310 - Colleges, Universities, and Professional Schools	Operator of Electrical Generating Facility	Yes	No
Loma Linda University	611310 - Colleges, Universities, and Professional Schools	Operator of Electrical Generating Facility	Yes	No
University of California, Davis	611310 - Colleges, Universities, and Professional Schools	Operator of Facility	Yes	No
University of California, Irvine	611310 - Colleges, Universities, and Professional Schools	Operator of Electrical Generating Facility	Yes	No
University of California, San Diego, UCSD	611310 - Colleges, Universities, and Professional Schools	Operator of Electrical Generating Facility	Yes	No
University of California, San Francisco	611310 - Colleges, Universities, and Professional Schools	Operator of Electrical Generating Facility	Yes	No
Orange County Central Utility Facility	921190 - Other General Government Support	N/A	Yes	No
Pitchess Cogeneration Station	922140 - Correctional Institutions	N/A	Yes	No

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Covered Entity Name	Sector	Activity	Expected Compliance Obligation	Eligible Free Allocation
Anza Electric Cooperative, Inc.	Electrical Distribution Utility	N/A	No	Yes
Plumas-Sierra Rural Electric Cooperation	Electrical Distribution Utility	N/A	No	Yes
Surprise Valley Electrical Corporation	Electrical Distribution Utility	N/A	No	Yes
Trinity Public Utility District	Electrical Distribution Utility	N/A	No	Yes
Valley Electric Association, Inc.	Electrical Distribution Utility	N/A	No	Yes
Bear Valley Electric Service (BVES)	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
City and County of San Francisco	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
City of Alameda	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
City of Anaheim, Public Utilities Department, Anaheim City Hall West	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes

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Covered Entity Name	Sector	Activity	Expected Compliance Obligation	Eligible Free Allocation
City of Azusa (Azusa Light & Water)	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
City of Banning Electric Department	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
City of Biggs	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
City of Burbank	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
City of Cerritos	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
City of Colton Electric Utility	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes

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Covered Entity Name	Sector	Activity	Expected Compliance Obligation	Eligible Free Allocation
City of Glendale (Glendale Water and Power)	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
City of Gridley	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
City of Healdsburg	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
City of Industry	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
City of Lodi	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
City of Lompoc	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes

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Covered Entity Name	Sector	Activity	Expected Compliance Obligation	Eligible Free Allocation
City of Needles	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
City of Palo Alto	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
City of Pasadena (Pasadena Water and Power)	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
City of Rancho Cucamonga	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
City of Redding	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
City of Riverside Public Utilities	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes

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Covered Entity Name	Sector	Activity	Expected Compliance Obligation	Eligible Free Allocation
City of Roseville	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
City of Shasta Lake	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
City of Ukiah	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
City of Vernon, Light & Power	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
Corona	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
Eastside Power Authority	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes

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Hercules Municipal Utility	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
Imperial Irrigation District (IID)	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
Lassen Municipal Utility District	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
Los Angeles Department of Water & Power (LADWP)	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
Merced Irrigation District (MeID)	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
Modesto Irrigation District (MID)	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes

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Covered Entity Name	Sector	Activity	Expected Compliance Obligation	Eligible Free Allocation
Moreno Valley Utility (MVU)	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
Mountain Utilities (MU)	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
Pacific Gas and Electric Company (PG&E)	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
PacifiCorp	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
Pittsburg Power Company dba Island Energy (on Vallejo's Mare Island)	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
Port of Oakland	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes

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Covered Entity Name	Sector	Activity	Expected Compliance Obligation	Eligible Free Allocation
Port of Stockton, 95201	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
Power and Water Resources Pooling Authority (PWRPA)	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
Sacramento Municipal Utility District (SMUD)	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
San Diego Gas & Electric (SDG&E)	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
Sierra Pacific Power Company (dba NV Energy)	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
Silicon Valley Power (SVP), City of Santa Clara	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes

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Covered Entity Name	Sector	Activity	Expected Compliance Obligation	Eligible Free Allocation
Southern California Edison (SCE)	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
Truckee Donner Public Utilities District	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
Turlock Irrigation District (TID)	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
Victorville Municipal Utility Services	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
WAPA - Sierra Nevada Region	Electrical Distribution Utility— First Deliverer of Electricity	N/A	Yes	Yes
Arizona Electric Power Cooperative	Electricity Importer	N/A	Yes	No
Barclays Capital	Electricity Importer	N/A	Yes	No
Bonneville Power Administration - Marketer	Electricity Importer	N/A	Yes	No

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Covered Entity Name	Sector	Activity	Expected Compliance Obligation	Eligible Free Allocation
BP Energy Company	Electricity Importer	N/A	Yes	No
California Department of Water Resources (DWR), State Water Project	Electricity Importer	N/A	Yes	No
Calpine Energy Services	Electricity Importer	N/A	Yes	No
Cargill Power Markets, LLC	Electricity Importer	N/A	Yes	No
Citigroup Energy Inc.	Electricity Importer	N/A	Yes	No
ConocoPhillips Company	Electricity Importer	N/A	Yes	No
Constellation Energy Commodities Group, Inc.	Electricity Importer	N/A	Yes	No
Constellation NewEnergy, Inc.	Electricity Importer	N/A	Yes	No
DB Energy Trading LLC	Electricity Importer	N/A	Yes	No
Dynegy, Inc.	Electricity Importer	N/A	Yes	No
Fortis Energy Marketing & Trading GP	Electricity Importer	N/A	Yes	No
GenOn Energy Management, LLC	Electricity Importer	N/A	Yes	No
Iberdrola Renewables	Electricity Importer	N/A	Yes	No
J. Aron & Company	Electricity Importer	N/A	Yes	No
J.P. Morgan Ventures Energy Corporation	Electricity Importer	N/A	Yes	No

Notes:

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Covered Entity Name	Sector	Activity	Expected Compliance Obligation	Eligible Free Allocation
Macquarie Energy LLC	Electricity Importer	N/A	Yes	No
Merrill Lynch Commodities, Inc.	Electricity Importer	N/A	Yes	No
Metropolitan Water District of Southern California (MWD)	Electricity Importer	N/A	Yes	No
Morgan Stanley Capital Group Inc.	Electricity Importer	N/A	Yes	No
Nevada Power Company (dba NV Energy)	Electricity Importer	N/A	Yes	No
Noble Americas Energy Solutions LLC	Electricity Importer	N/A	Yes	No
Occidental Power Services, Inc.	Electricity Importer	N/A	Yes	No
Pilot Power Group, Inc.	Electricity Importer	N/A	Yes	No
Portland General Electric Company	Electricity Importer	N/A	Yes	No
Powerex Corp.	Electricity Importer	N/A	Yes	No
Sempra Energy Trading LLC	Electricity Importer	N/A	Yes	No
Sempra Generation	Electricity Importer	N/A	Yes	No
Shell Energy North America (US), L.P.	Electricity Importer	N/A	Yes	No
Terra-Gen Dixie Valley, LLC, 89521	Electricity Importer	N/A	Yes	No
The Energy Authority	Electricity Importer	N/A	Yes	No

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Covered Entity Name	Sector	Activity	Expected Compliance Obligation	Eligible Free Allocation
Tiger Natural Gas , Inc.	Electricity Importer	N/A	Yes	No
TransAlta Energy Marketing (US), Inc.	Electricity Importer	N/A	Yes	No

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